

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

THE NOTICE OF PURCHASED GAS	)	
ADJUSTMENT FILING OF COLUMBIA	)	CASE NO. 90-063-E
GAS OF KENTUCKY, INC.	)	

O R D E R

On October 10, 1990, the Commission issued its Order in Case No. 90-063 approving certain adjustments in rates and providing under certain conditions for the further adjustment of such rates when the wholesale cost of gas is increased or decreased or a refund is received.

On July 31, 1992, Columbia Gas of Kentucky, Inc. ("Columbia") filed an adjustment to its gas cost pursuant to its gas cost adjustment ("GCA") clause, to become effective September 1, 1992.

After reviewing the record in this case and being otherwise sufficiently advised, the Commission finds that:

1. Columbia's notice of July 31, 1992 set out certain revisions in rates which Columbia proposed to place into effect, said rates being designed to pass on to its customers the wholesale decrease in gas cost from its suppliers in the amount of 2.19 cents per Mcf excluding take-or-pay billings. Columbia's expected gas cost for the semi-annual period is \$3.7095 per Mcf.

2. Columbia's notice set out a fixed charge recovery rate of 3.97 cents per Mcf to recover pipeline contract reformation and take-or-pay charges from its customers.

3. Columbia's notice set out an actual adjustment in the amount of (13.51) cents per Mcf to compensate for previous over-recovery of gas cost through the operation of its gas cost recovery procedure during the 12 months ended June 30, 1992.

4. Columbia's gas cost recovery rate of \$3.6135, which includes the fixed charge recovery component, represents an increase in retail rates of 3.65 cents per Mcf.

5. In its filing dated July 31, 1992, Columbia requested confidentiality for information filed as back-up for its purchases of spot market gas. Publication of such information is likely to cause competitive injury to Columbia and should be protected.

6. Columbia's adjustment in rates, pursuant to the gas cost adjustment provisions approved by the Commission in its Order in Case No. 90-063, dated October 10, 1990, is fair, just, and reasonable, in the public interest, and should be effective with gas supplied on and after September 1, 1992.

IT IS THEREFORE ORDERED that:

1. The rates in the Appendix to this Order, attached hereto and incorporated herein, are fair, just, and reasonable, and are approved effective with gas supplied on and after September 1, 1992.

2. The spot market purchase information under Tab 5 of Columbia's filing shall be held and retained by this Commission as confidential and shall not be open to public inspection.

3. Within 30 days of the date of this Order, Columbia shall file with this Commission its revised tariffs setting out the rates authorized herein.

Done at Frankfort, Kentucky, this 1st day of September, 1992.

PUBLIC SERVICE COMMISSION

Gen. E. F. Davis  
Chairman

Thomas W. Dorman  
Vice Chairman

Robert M. Davis  
Commissioner

ATTEST:

Don Miller  
Executive Director

# APPENDIX

## APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO 90-063-E DATED September 1, 1992.

The following rates and charges are prescribed for the customers served by Columbia Gas of Kentucky, Inc. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of this Commission prior to the date of this Order.

### CURRENTLY EFFECTIVE BILLING RATES

	Base Rate Charge \$	Gas Cost Adjustment \$ 1/	Total Billing Rate \$
<u>RATE SCHEDULE GS</u>			
First 1 Mcf or less per Mo.			
Residential	7.45	3.6135	11.0635
Commercial or Industrial	16.34	3.6135	19.9535
Next 49 Mcf per Mo.	1.6872	3.6135	5.3007
Next 150 Mcf per Mo.	1.6378	3.6135	5.2513
Over 200 Mcf per Mo.	1.5886	3.6135	5.2021
<u>Delivery Service</u>			
<u>Demand Charge</u>			
Demand Charge times Firm Mcf Volume in Customer Service Agreement		9.5426	9.5426
Volumetric	1.5886	.0363	1.6249
<u>RATE SCHEDULE FI</u>			
Customer Charge	135.79		135.79
<u>Customer Demand Charge</u>			
Demand Charge times Firm Mcf Volume in Customer Service Agreement		9.5426	9.5426
Commodity Charge-All Volume	.5573	3.6135	4.1708
<u>Delivery Service</u>			
Interruptible	.4861	.0363	.5224

RATE SCHEDULE IS

Customer Charge	135.79		135.79
Commodity Charge	.5573	3.6135	4.1708
<u>Delivery Service</u>			
Interruptible	.4861	.0363	.5224

RATE SCHEDULE IUS

For all Volumes Delivered each Month	.1735	3.6135	3.7870
<u>Delivery Service</u>	.1735	1.3347	1.5082
<u>Delivery Service - Mainline</u>	.1000		.1000

- 1/ The Gas Cost Recovery Rate, as shown, is an adjustment per Mcf determined in accordance with the "Semi-Annual Gas Cost Adjustment Clause" as set forth on Sheets 80 through 82 of this tariff.